\$EPA

United States Environmental Protection Agency

WELL REWORK RECORD, PLUGGING AND ABANDONMENT PLAN,

OR PLUGGING AND ABANDONMENT AFFIDAVIT								
Name and Address, Phone Number and/or Email of Permittee								
Penneco Environmental Solutions, LLC 6608 Route 22								
Delmont, PA 15626								
724-468-8232								
dmarcj@penneco.com								
Permit or EPA ID No	The second secon	API Number		Full Well Na	Full Well Name			
PAS2D701BALL		37-003-21223		Sedat #3A	Sedat #3A			
State Pennsylvania			County					
Annean to the second of the se		The second secon	Allegheny					
Locate well in two directions from nearest lines of quarter section and drilling unit Latitude 40.527361								
Surface Location								
1/4 of Section Township Range Longitude -79.713472								
ft from (NIC)								
ft. from (N/S) Line of quarter section								
ft. from (E/W) Line of quarter section.								
Well Class	Timing of Action (pick one)			Ту	pe of Action (pick one)			
Class I	Notice Prior to Work			√	Well Rework			
✓ Class II	Date Expected to Commence							
Class III	Plugging and Abandonment							
Class V	✓ Report After Work Date Work Ended 6/30/21 Conversion to a Non-Injunction of the conversion				Conversion to a Non-Injection Well			
	0/30/							
Provide a parrative description of the work planned to be performed and between the control of the work planned to be performed and between the control of the work planned to be performed and between the control of the work planned to be performed and between the control of the work planned to be performed and between the control of the work planned to be performed and between the control of the work planned to be performed and between the control of the work planned to be performed and the control of the work planned to be performed and the control of the work planned to be performed and the control of the work planned to be performed and the control of the work planned to be performed and the control of the work planned to be performed and the control of the control of the work planned to be performed and the control of the control								
Provide a narrative description of the work planned to be performed, or that was performed. Use additional pages as necessary. See instructions.								
See Attached Well Rework Narrative								
Certification								
I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the								
information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR § 144.32)								
possibility of fine and imprisonment. (Ref. 40 CFR § 144.32)								
	AND THE RESIDENCE OF THE PARTY	Signatur			Date Signed			
D. Marc Jacobs, J Senior Vice Presi			Xax \		6/30/2/			
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EPA Form 7520-19 (F	Rev. 4-19)							

Well Rework Record Narrative - Sedat #3A PAS2D701BALL

The well improvement work was completed as follows per the previously submitted "Notice Prior to Work" narrative:

- 41 additional perfs (1,855'-1,895') were added to the top, main section of the Murrysville Sand
- An inflatable packer topped with a DV tool was tripped in on 1,776' of 11.6# 4½" casing
- The tools were deployed as designed and the 4%" casing was cemented to surface using 50/50 POZ cement
- The 4½" wiper plug was intentionally released with 1bbl of cement behind it to insure complete cement cure from the DV tool to surface
- A bond log was run following 72+ hours of cement cure
- 200' of intentionally tailed cement and tool cores were drilled out
- A 4½" scraper was run to the top of the tools
- The perfs were acidized 500 gal 15% HCL 500 gal HF 500 gal 15% HCL
- A 2¾" AS1-X packer from WOS was run on 1,745' of 2¾" tubing and set at 1,753' with a 65' 2¾" tail tallying a total injection string depth of 1,818'
- A successful MIT was conducted and injection approval granted

U.S. EPA REGION III MECHANICAL INTEGRITY TEST RESULT PRESSURE TEST

COMPANY NAME	Penneco Envi	ronmental Solutions	_			
LEASE NAME	Sedat					
WELL NUMBER	<i>3</i> A					
DATE	6/30/21					
ANNULUS OR TUBING ST	RING TESTED	2.875" x 4.5"				
DEPTH PACKER OR BRII	OGE PLUG SET	1753' Center of E	lement			
TIME Z: 23 (Beginn	ing)	TIME 12:53 PM (ENI				
RECORDING DEVICE	Chart		_			
INITIAL TEST PRESSURE	627					
FINAL TEST PRESSURE	601					
MULTIPLY THE INITIAL TEST PRESSURE BY .05 AND SUBTRACT FROM THE INITIAL TEST PRESSURE						
INITIAL TEST PRE - INITIAL TEST PRE RESULT		67.7 31.35 Db. 65 595.65 D6				
THE WELL PASSES MECHANICAL INTEGRITY IF THE FINAL TEST PRESSURE EXCEEDS THE RESULT CALCULATED ABOVE						
TEST RESULT: PASSE	dDX	FAILED				
COMMENTS:						
SIGNATURE OF COMPAN		TIVE DON KREAGER	NJR Investment'S In			
SIGNATURE OF EPA REP	RESENTATIVE	The	•			



